

UPES Campus @ Dehradun

GHG- Final Report

GHG analysis done by :

En3 Services and Technologies

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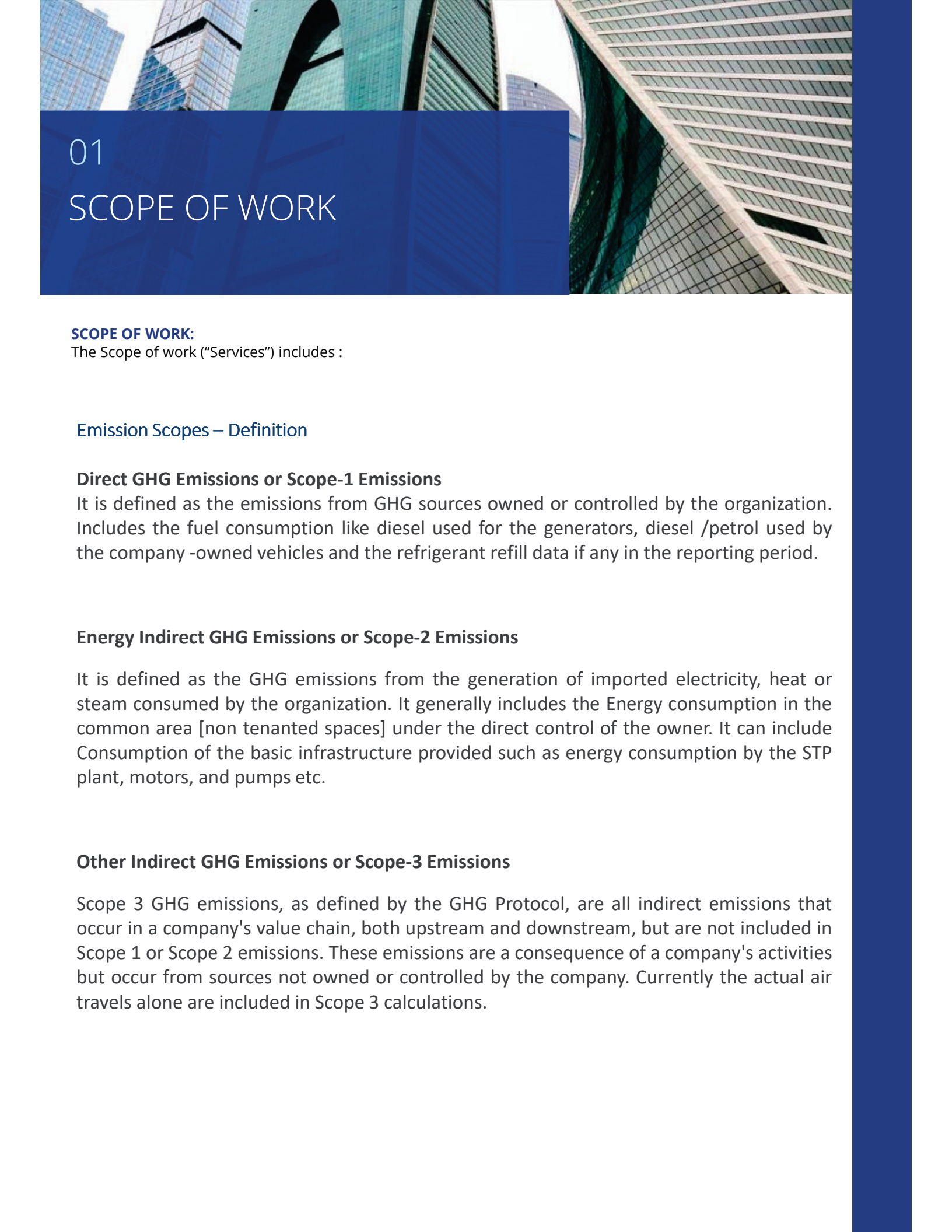
PROJECT BRIEF
& SCOPE OF
WORK

02

EXECUTIVE
SUMMARY



01
PROJECT BRIEF & SCOPE
OF WORK



01

SCOPE OF WORK

SCOPE OF WORK:

The Scope of work ("Services") includes :

Emission Scopes – Definition

Direct GHG Emissions or Scope-1 Emissions

It is defined as the emissions from GHG sources owned or controlled by the organization. Includes the fuel consumption like diesel used for the generators, diesel /petrol used by the company -owned vehicles and the refrigerant refill data if any in the reporting period.

Energy Indirect GHG Emissions or Scope-2 Emissions

It is defined as the GHG emissions from the generation of imported electricity, heat or steam consumed by the organization. It generally includes the Energy consumption in the common area [non tenanted spaces] under the direct control of the owner. It can include Consumption of the basic infrastructure provided such as energy consumption by the STP plant, motors, and pumps etc.

Other Indirect GHG Emissions or Scope-3 Emissions

Scope 3 GHG emissions, as defined by the GHG Protocol, are all indirect emissions that occur in a company's value chain, both upstream and downstream, but are not included in Scope 1 or Scope 2 emissions. These emissions are a consequence of a company's activities but occur from sources not owned or controlled by the company. Currently the actual air travels alone are included in Scope 3 calculations.



02 EXECUTIVE SUMMARY

02

Executive Summary

Asset Characteristics

Asset Name	Location	Property Type	Construction Year	Gross Floor area (sft)
UPES CAMPUS	UTTARKHAND	College/University	2006-2019	1337146

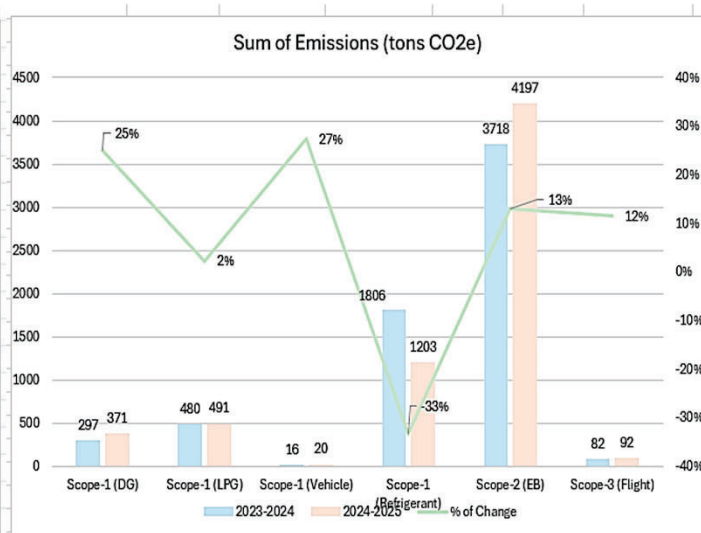
Data points	UPES	
	Reporting Period	
	June 2023 - May 2024	June 2024 - May 2025
Annual global energy use (kWh, litres, Kg) for gas, electricity, transport - Scope 1, 2 & 3		
Scope 1	279259	311528
Scope 2	4517588	5099886
Scope 3	-	-
GHG emissions (Tonnes CO2) - Scope 1, 2 & 3		
Scope 1	2599	2085
Scope 2	3718	4197
Scope 3	82	92

Emissions Statement

Sum of Emissions CO2e)	(tons	2023-2024	2024-2025	% of Change
Scope-1 (DG)		297	371	25%
Scope-1 (LPG)		480	491	2%
Scope-1 (Vehicle)		16	20	27%
Scope-1 (Refrigerant)		1806	1203	-33%
Scope-2 (EB)		3718	4197	13%
Scope-3 (Air travel)		82	92	12%

02 EXECUTIVE SUMMARY

Statement of Carbon Emissions				
Company	UPES Academy, Dehradun			
Number of Assets	1			
Sq Ft of Assets	1337146.21			
Total Mt CO2e	tons CO2e/Sq Ft/Yr 0.009551685			12772
Source/Asset	Magnitude (2024-2025)	Carbon		% Change
		2023-2024	2024-2025	
Scope - 1				
DG	5.8%	297.00	371.06	25%
LPG	7.7%	480.06	490.96	2%
Vehicle	0.3%	15.55	19.79	27%
Refrigerant	18.9%	1805.93	1202.74	-33%
Scope - 2				
Electricity	65.9%	3717.97	4197.21	13%
Scope - 3				
Flight	1.4%	82.24	91.74	12%
Total Mt CO2e without emission		6398.75	6373.50	-0.39%



Note: Annual emissions for 2024-2025 is estimated based on the data provided for the emissions are based on actuals.

Assumptions:

Electricity Consumption - Jun 23 to May 25 is as per actual consumption data reported for this building.

Diesel Consumption - Jun 23 to May 25 is as per actual consumption data reported for this building.

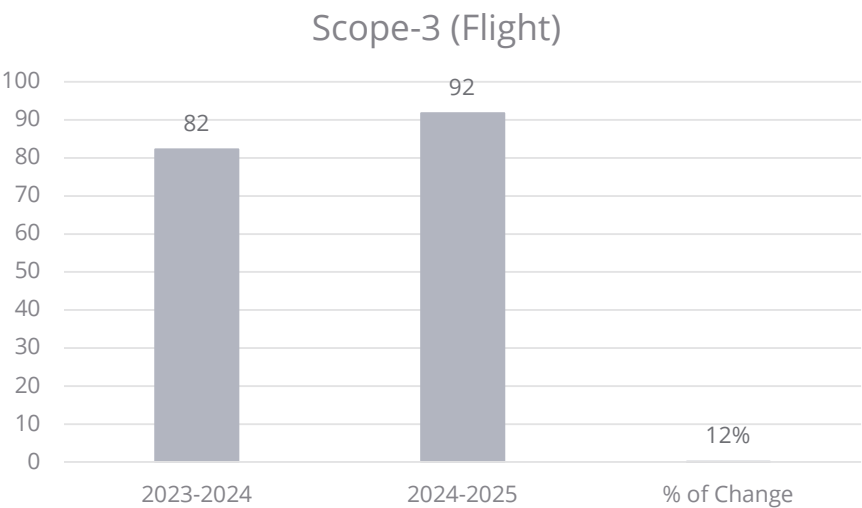
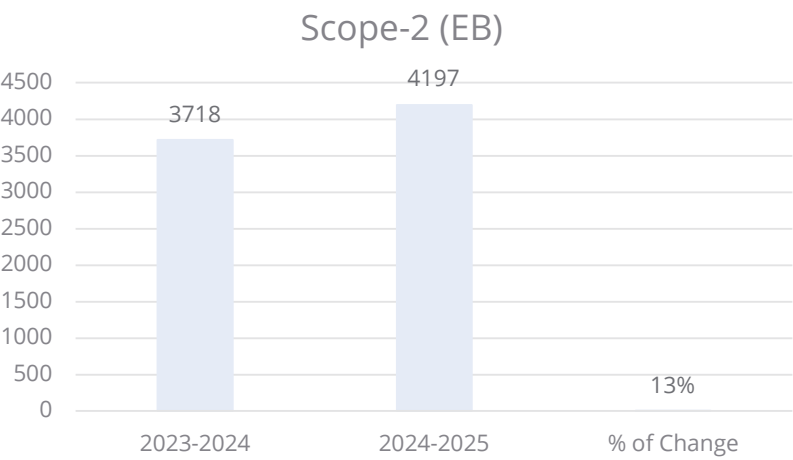
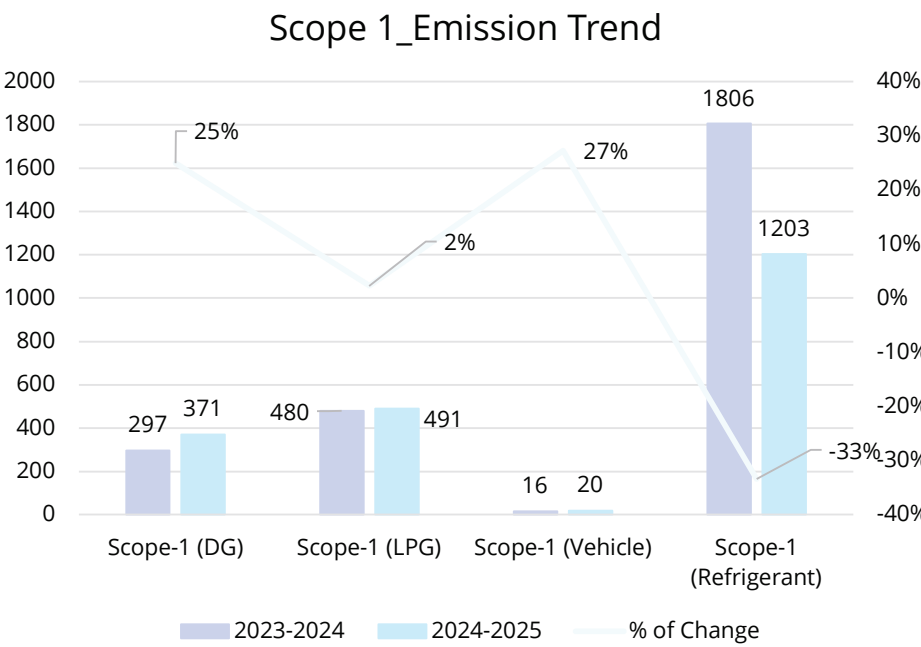
Electricity and Diesel Consumption - 2024 is available for emission calculation purposes. The projected annual emissions thus calculated for 2024 has been used as the basis to calculate the offsets or amount of investment in renewable energy to offset these emissions.

Emission Factor for Electricity is based on values published by Central Electricity Authority, Ministry of Power, India.

LPG, Refrigerant & consumption - Jun 23 to May 25 is available for emission calculation purposes.

Sum of Emissions (tons CO2e)	2023-2024	2024-2025	Total Emissions (tons CO2e)
Scope-1 (DG)	297	371	668
Scope-1 (LPG)	480	491	971
Scope-1 (Vehicle)	16	20	35
Scope-1 (Refrigerant)	1806	1203	3009
Scope-2 (EB)	3718	4197	7915

Emissions Drilldown



Carbon Emissions Reduction Roadmap for UPES Campus @ Dehradun

Scenario -1 – To achieve 15% emissions reduction by 2029 considering only Scope-1 common area infra emissions.

Year	Emissions (tons CO ₂ e)	Emission reduction for Scope-1 Emissions					Remarks
		Proposed Solar Capacity Installed (kWp)	Additional Solar Capacity to be added for the year	Total Solar Capacity at Site	Emission Reductions due to Solar (tons CO ₂ e)	% Reduction from Base Year	
2024-2025 - Base Year	4683	0	0	0	0	0.00%	
2026	4683	0	0	0	0	0.00%	
2027	4683	0	100	100	119.34	2.55%	
2028	4683	100	200	300	358.01	7.64%	
2029	4683	300	300	600	716.01	15.29%	By installing 600 kWp of onsite solar, the project is achieving more than 15% reduction from the projected annual 2024-2025 Scope-1 emissions.

Note : As we do not have large terrace area for onsite solar installations , wheeling energy through qualifying renewable source procurement might be an adaptable option .

Scenario -2 – To achieve 15% emissions reduction by 2029 considering only Scope-1, Scope-2 and Scope-3 common area infra emissions.

Year	Emissions (tons CO ₂ e)	Emission reduction for Scope-1 + Scope-2 + Scope-3 Emissions					Remarks
		Proposed Solar Capacity Installed (kWp)	Additional Solar Capacity to be added for the year	Total Solar Capacity at Site	Emission Reductions due to Solar (tons CO ₂ e)	% Reduction from Base Year	
2024-2025 - Base Year	12772	0	0	0	0	0.00%	
2026	12772	0	200	200	238.67	1.87%	
2027	12772	200	400	600	716.01	5.61%	
2028	12772	600	500	1100	1312.69	10.28%	
2029	12772	1100	550	1650	1969.03	15.42%	By installing 1650 kWp of onsite solar, the project is achieving more than 15% reduction in Scope-1, Scope-2 and Scope-3 emissions from the projected annual 2024-2025 emissions.

Scenario -3: Roadmap to achieve net zero emissions by 2031							
Year	Emissions	Proposed Solar Capacity Installed	Additional Solar Capacity to be added for the year	Total Solar Capacity at Site	Emission Reductions	% Reduction from Base Year	Remarks
	(tons CO ₂ e)	(kWp)			due to Solar (tons CO ₂ e)		
2024-2025 - Base Year	12772	0	0	0	0	0.00%	
2026	12772	0	0	0	0	0.00%	
2027	12772	0	500	500	596.68	4.67%	
2028	12772	500	1000	1500	1790.03	14.02%	
2029	12772	1500	2500	4000	4773.40	37.37%	
2030	12772	4000	3000	7000	8353.45	65.40%	
2031	12772	7000	4000	11000	13126.85	102.78%	

Emission Inventory Summary

Emission Scope	Year	Period	Total Consumption	Units	Emissions (tonsCO ₂ e)	Electricity EUI (Kwh/Sqft)
Scope 1-DG	2023_2025	Jun 23_May 25	251004	Liters	668	NA
Scope 1-LPG	2023_2025	Jun 23_May 25	325314	Kg	971	NA
Scope 1-Refrigerant	2023_2025	Jun 23_May 25	1583	Kg	3009	NA
Scope 1-Vehicle	2023_2025	Jun 23_May 25	12886	Litters	35	NA
Scope 2 - Electricity	2023_2025	Jun 23_May 25	9617474	Kwh	7915	7
Scope 3 - Air travel	2023_2025	Jun 23_May 25	-	-	174	NA

Emission Factors

Category	Reference Category	Units	kg CO ₂ per unit	kg CO ₂ e per unit	kg CO ₂ e per unit	Total kg CO ₂ e/unit	Total tons CO ₂ eq
			CO2	CH4	N2O		
DG Set	Diesel	liter	2.62818	0.00029	0.03308	2.661550000000	0.002661550000
LPG	LPG	kg	2.98463	0.0002365	0.00000473	2.984871230000	0.002984871230
Refrigerant Refill							
R410A	GWP = 2088	kg					2.088000000000
R404A	GWP = 3943	kg					3.943000000000
HFC-134a	GWP = 1430	kg					1.430000000000
R32	GWP = 677	kg					0.677000000000
R22	GWP = 1810	kg					2.088000000000
Electricity Grid	CEA Emission Factor – 2024	Kwh					0.000823

1. Introduction

This greenhouse gas emissions inventory report for UPES Campus @ Dehradun sets out an approach to measure, manage and report for the period June 2023 to May 2025. It has been prepared and written in accordance with ISO 14064- Part 1 (2006). The document provides a report of the GHG sources at UPES Campus @ Dehradun along with the calculated GHG emissions.

2. Statement of Intent

UPES Campus @ Dehradun carbon management program is based on our assessments of materiality, risks and opportunities. The program will be broken down into three key stages that are set out below:

- Measure Emissions
- Improve Resource Efficiency and Reduce Emissions
- Finally Offset Unavoidable Emissions

This being the first year of our GHG inventory, 2024-2025 will be our baseline year for the future. This is because the 2024-2025 projected emissions are greater than 2023-2024. We will be investigating the impact of our activities to further improve our resource use, including carbon emissions across our organization.

3. Organizational Boundaries

In setting organizational boundaries for the inventory, UPES Campus @ Dehradun has selected the control approach (operational) which it intends to consistently apply across all operations for the purpose of accounting and reporting GHG emissions.

Based on the operational control approach, following facilities have been included in the carbon inventory of UPES Campus @ Dehradun :

Facility Name
UPES Campus @ Dehradun - comprises of operational Hotel space with a total built-up area of approx. 1337146 Sq. Ft.

Emission sources were identified with reference to the methodology described in the GHG Protocol and the ISO 14064-1 (2006) standard.

The following table shows the categorization of emission sources used for each type of emission.

UPES Campus - Emission Source
Scope 3: Air travel
Scope 2: Elecctricity Consumption
Scope 1: Diesel Consumption
Scope 1: LPG Consumption
Scope 1: Refrigerant Consumption
Scope 1: Vehicle Consumption

Base Year Selected

The Chosen Base Year for this report is **1st June 2024 to 31st May 2025** as this is the first year UPES Campus, Dehradun has reported its GHG emissions

4. Data Quantification

Data Collection Quantification of Methodology

The following table shows the data collection unit and emission factor for each mission source (Fuel) that has been identified at UPES Campus, Dehradun. Chosen emission factors have been referenced to those published by Intergovernmental Panel on Climate Change (IPCC, 2006); Department of Environment, Food and Rural Affairs (DEFRA, 2025); and Ministry of Power (India). The amount of CO2 e has been calculated by multiplying the GHG activity data gathered within the operational boundary by the relevant emission factors from recognized agencies.

Category	Reference	Reference Category	Units
Diesel Generator Sets	DEFRA	Diesel Combustion	Liter
Electricity Grid	https://cea.nic.in/wp-content/uploads/baseline/2024/01/User_Guide_Version_19.0.pdf	Grid Emission Factor	kWh
LPG	IPCC 2006	LPG Consumption	Kg

References for emission factors

- a) CO2 Emission Factor from Utility provider V19-2024
- b) Guidelines to DEFRA / DECC’s GHG Conversion factors 2025

SAMPLE CALCULATIONS

Following table shows the sample calculation for Direct Emissions:

a) Direct Emissions (Scope-1) – DG Set

GHG Activity Data	9797
Data Collection Unit	Liters
Emission Factor (Tons of CO2 e/ Liter of Diesel)	0.002661550000
Reference for Emission Factor	Department of Environment, Food, and Rural Affairs (DEFRA, 2025)
Emission Value	9797 * 0.002661550000 = 26.08 Tons of CO2 e

b) Direct Emissions (Scope-1) – LPG Consumption

GHG Activity Data	4446
Data Collection Unit	Kg
Emission Factor (Tons of CO2 e/ kg of LPG)	0.0029848
Reference for Emission Factor	IPCC 2006
Emission Value	$4446 * 0.0029848 = 3.33$ Tons of CO2 e

c) Energy Indirect emissions (Scope-2) - Electricity

Following table shows the sample calculation for Energy Indirect Emissions:

GHG Activity Data	240682
Data Collection Unit	Kilowatt-hour
Emission Factor (Tonnes of CO2 e/kWh of Purchased Electricity)	0.000823
Reference for Emission Factor	https://cea.nic.in/wp-content/uploads/baseline/2024/01/User_GuideVersion_19.0.pdf
Emission Value	$240682 * 0.000823 = 198.08$ Tons of CO2 e

5. GHG Inventory Quality Management

GHG Inventory Quality Management

UPES Campus, Dehradun has maintained GHG information management system to ensure conformance with the principles of ISO 14064. The main principles of GHG accounting as per ISO 14064 focuses on Consistency, Transparency, Relevance, Accuracy and Completeness popularly referred to by the acronym CTRAC. This is explained as follows:

Consistency - Use consistent methodologies to allow for meaningful comparisons of emissions over time. Transparently document any changes to the data, inventory boundary, methods, or any other relevant factors in time series.

Transparency - Addresses all relevant issues in a factual and coherent manner, based on a clear audit trail. Disclose any relevant assumptions and make appropriate references to the accounting and calculation methodologies and data sources used. The ISO 14064 report for UPES Campus, Dehradun will be publicly available for review by stakeholders and the GHG report will be validated by an accredited thirdparty.

Relevance - Ensure that GHG inventory appropriately reflects the GHG emissions of the company and serves the decision-making needs of users – both internal and external to the company. In case of UPES Campus, Dehradun- Bangalore, the base year has been chosen as 2024 which is in line with the corporate inventory thereby enabling comparison across organization.

Accuracy - Ensure that the quantification of GHG emissions is systematically done, that is, neither over nor under actual emissions as far as it can be judged, and uncertainties are reduced as far as practicable. Routine checks are done to identify errors and ensure accuracy of the GHG inventory.

As far as possible actual meter readings / auditable reports or the best available method has been adopted to achieve better accuracy.

Completeness - Account for and report on all GHG emissions and activities within the chosen inventory boundary. The GHG emissions excluded from the inventory should be clearly disclosed and the justification for the same to be provided.

As it is apparent that in developing the GHG accounts for all facilities of World Trade Center, Pune, the above principles have been adhered to and the same is reflected in the GHG inventory design and development.

6. Proposed Emission Reductions & Removals

UPES Campus, Dehradun has to offset install solar panels with capacity 600 kWp to offset 15% of the total Scope-1 emissions. Annual Generation from this Solar farm is expected to be 870000 kWh. This corresponds to an annual emission avoidance of 716.01 tons CO₂e.

Parameter	Quantity	Unit
Quantity to offset considering 2024-2025 emissions to reduce by 15 %	870000	kWh
In case of onsite solar panel option Approx. Generation (KWh) / 1 kWp	1450	kWh
Required Solar panel capacity generation (KWh) / 1 kWp	600	kWp

UPES Campus, Dehradun has to offset install solar panels with capacity 1650 kWp to offset 15% of the total Scope 1, 2 & 3 emissions. Annual Generation from this Solar farm is expected to be 2392500 kWh. This corresponds to an annual emission avoidance of 1969.03 tons CO₂e.

Parameter	Quantity	Unit
Quantity to offset considering 2024 emissions to reduce by 15 %	2320000	kWh
In case of onsite solar panel option Approx. Generation (KWh) / 1 kWp	1450	kWh
Required Solar panel capacity	1600	kWp

7. Uncertainties

Assessing uncertainty in GHG emissions and emission factors: Uncertainties associated with GHG emission inventories are the result of three main processes:

- Incomplete, unclear, or faulty definitions of emission sources.
- Natural variability of the process that produces the emissions.
- Models, or equations, used to quantify emissions for the processor quantity under consideration.

When assessing the process or quantity under consideration, uncertainties could be attributable to one or more factors such as: sampling, measuring, incomplete reference data, or inconclusive expert judgment.

The uncertainty associated with total annual emissions is comprised of several components of uncertainty, of which measurement uncertainty is but one. To the extent that measurement and accounting errors can be minimized, such action will have a direct influence on reducing the overall uncertainty associated with emission inventories.

Moreover, wherever possible the complete set of available data points for fuel and electricity values has been taken to eliminate any uncertainty.

Emission Scope	Uncertainties
Purchased Electricity	We have taken the grid emission factor provided by utility provider which is lower than country's generic emission factor. This is based on data shared by utility provider (Central Electricity Authority) Ministry of Power, Govt of India in 2024 – Version 19
Diesel Consumption: Diesel Generator Sets	Diesel in liquid form which is currently stored in the generator yet to be burnt is also included in the emissions inventory

ANNEXURES

Annexure-1: GHG Source Data and Calculation (Actuals) – Based on Diesel and Electricity Bills

S.No	Asset Name	Emission Scope	Emission Category	Consumptions	UOM	Month-Year	Year	Remarks
1	UPES Campus	Scope-1	Diesel	6516	Liters	Jun-23	2023	
2	UPES Campus	Scope-1	Diesel	8952	Liters	Jul-23	2023	
3	UPES Campus	Scope-1	Diesel	22105	Liters	Aug-23	2023	
4	UPES Campus	Scope-1	Diesel	21875	Liters	Sep-23	2023	
5	UPES Campus	Scope-1	Diesel	11517	Liters	Oct-23	2023	
6	UPES Campus	Scope-1	Diesel	2695	Liters	Nov-23	2023	
7	UPES Campus	Scope-1	Diesel	4811	Liters	Dec-23	2023	
8	UPES Campus	Scope-1	Diesel	7705	Liters	Jan-24	2024	
9	UPES Campus	Scope-1	Diesel	9010	Liters	Feb-24	2024	
10	UPES Campus	Scope-1	Diesel	6493	Liters	Mar-24	2024	
11	UPES Campus	Scope-1	Diesel	2667	Liters	Apr-24	2024	
12	UPES Campus	Scope-1	Diesel	7243	Liters	May-24	2024	
13	UPES Campus	Scope-1	Diesel	8514	Liters	Jun-24	2024	
14	UPES Campus	Scope-1	Diesel	14326	Liters	Jul-24	2024	
15	UPES Campus	Scope-1	Diesel	19274	Liters	Aug-24	2024	
16	UPES Campus	Scope-1	Diesel	17817	Liters	Sep-24	2024	
17	UPES Campus	Scope-1	Diesel	7092	Liters	Oct-24	2024	
18	UPES Campus	Scope-1	Diesel	7723	Liters	Nov-24	2024	
19	UPES Campus	Scope-1	Diesel	8613	Liters	Dec-24	2024	
20	UPES Campus	Scope-1	Diesel	8652	Liters	Jan-25	2025	
21	UPES Campus	Scope-1	Diesel	14508	Liters	Feb-25	2025	
22	UPES Campus	Scope-1	Diesel	7671	Liters	Mar-25	2025	
23	UPES Campus	Scope-1	Diesel	9797	Liters	Apr-25	2025	
24	UPES Campus	Scope-1	Diesel	15428	Liters	May-25	2025	
25	UPES Campus	Scope-1	LPG	24174	Kgs	Jun23-May24	2023-2024	
26	UPES Campus	Scope-1	LPG	62406	Kgs	Jun23-May24	2023-2024	
27	UPES Campus	Scope-1	LPG	35640	Kgs	Jun23-May24	2023-2024	
28	UPES Campus	Scope-1	LPG	15336	Kgs	Jun23-May24	2023-2024	
29	UPES Campus	Scope-1	LPG	13716	Kgs	Jun23-May24	2023-2024	
30	UPES Campus	Scope-1	LPG	3420	Kgs	Jun23-May24	2023-2024	
31	UPES Campus	Scope-1	LPG	2718	Kgs	Jun23-May24	2023-2024	
32	UPES Campus	Scope-1	LPG	1116	Kgs	Jun23-May24	2023-2024	
33	UPES Campus	Scope-1	LPG	144	Kgs	Jun23-May24	2023-2024	
34	UPES Campus	Scope-1	LPG	2160	Kgs	Jun23-May24	2023-2024	
35	UPES Campus	Scope-1	LPG	25470	Kgs	Jun24-May25	2024-2025	
36	UPES Campus	Scope-1	LPG	63486	Kgs	Jun24-May25	2024-2025	
37	UPES Campus	Scope-1	LPG	34722	Kgs	Jun24-May25	2024-2025	
38	UPES Campus	Scope-1	LPG	15372	Kgs	Jun24-May25	2024-2025	
39	UPES Campus	Scope-1	LPG	15570	Kgs	Jun24-May25	2024-2025	
40	UPES Campus	Scope-1	LPG	3690	Kgs	Jun24-May25	2024-2025	
41	UPES Campus	Scope-1	LPG	2952	Kgs	Jun24-May25	2024-2025	
42	UPES Campus	Scope-1	LPG	1134	Kgs	Jun24-May25	2024-2025	
43	UPES Campus	Scope-1	LPG	126	Kgs	Jun24-May25	2024-2025	
44	UPES Campus	Scope-1	LPG	1962	Kgs	Jun24-May25	2024-2025	
45	UPES Campus	Scope-1	R-410A	593	Kgs	Jun23-May24	2023-2024	
46	UPES Campus	Scope-1	R-410A	563.3	Kgs	Jun24-May25	2024-2025	
47	UPES Campus	Scope-1	R-404A	1.5	Kgs	Jun23-May24	2023-2024	
48	UPES Campus	Scope-1	R-404A	0.1	Kgs	Jun24-May25	2024-2025	
49	UPES Campus	Scope-1	R-134	24.1	Kgs	Jun23-May24	2023-2024	
50	UPES Campus	Scope-1	R-134	10.8	Kgs	Jun24-May25	2024-2025	
51	UPES Campus	Scope-1	R-32	140.8	Kgs	Jun23-May24	2023-2024	
52	UPES Campus	Scope-1	R-32	7.3	Kgs	Jun24-May25	2024-2025	
53	UPES Campus	Scope-1	R-22	238.7	Kgs	Jun23-May24	2023-2024	
54	UPES Campus	Scope-1	R-22	3.2	Kgs	Jun24-May25	2024-2025	

55	UPES Campus	Scope-1	Diesel	2005	Liters	2023	2023	Vehicle
56	UPES Campus	Scope-1	Diesel	3837	Liters	2024	2024	
57	UPES Campus	Scope-1	Diesel	3821	Liters	2025	2025	
58	UPES Campus	Scope-1	Petrol	1076	Liters	2024	2024	
59	UPES Campus	Scope-1	Petrol	2147	Liters	2025	2025	
60	UPES Campus	Scope-2	Electricity	240682	Kwh	Jun-23	2023	
61	UPES Campus	Scope-2	Electricity	261612	Kwh	Jul-23	2023	
62	UPES Campus	Scope-2	Electricity	433834	Kwh	Aug-23	2023	
63	UPES Campus	Scope-2	Electricity	491490	Kwh	Sep-23	2023	
64	UPES Campus	Scope-2	Electricity	379160	Kwh	Oct-23	2023	
65	UPES Campus	Scope-2	Electricity	285110	Kwh	Nov-23	2023	
66	UPES Campus	Scope-2	Electricity	344200	Kwh	Dec-23	2023	
67	UPES Campus	Scope-2	Electricity	425430	Kwh	Jan-24	2024	
68	UPES Campus	Scope-2	Electricity	424060	Kwh	Feb-24	2024	
69	UPES Campus	Scope-2	Electricity	371210	Kwh	Mar-24	2024	
70	UPES Campus	Scope-2	Electricity	440660	Kwh	Apr-24	2024	
71	UPES Campus	Scope-2	Electricity	420140	Kwh	May-24	2024	
72	UPES Campus	Scope-2	Electricity	328140	Kwh	Jun-24	2024	
73	UPES Campus	Scope-2	Electricity	404530	Kwh	Jul-24	2024	
74	UPES Campus	Scope-2	Electricity	469940	Kwh	Aug-24	2024	
75	UPES Campus	Scope-2	Electricity	510460	Kwh	Sep-24	2024	
76	UPES Campus	Scope-2	Electricity	428940	Kwh	Oct-24	2024	
77	UPES Campus	Scope-2	Electricity	379250	Kwh	Nov-24	2024	
78	UPES Campus	Scope-2	Electricity	335890	Kwh	Dec-24	2024	
79	UPES Campus	Scope-2	Electricity	465640	Kwh	Jan-25	2025	
80	UPES Campus	Scope-2	Electricity	403420	Kwh	Feb-25	2025	
81	UPES Campus	Scope-2	Electricity	388870	Kwh	Mar-25	2025	
82	UPES Campus	Scope-2	Electricity	494990	Kwh	Apr-25	2025	
83	UPES Campus	Scope-2	Electricity	489816	Kwh	May-25	2025	

Annexure-2: DG Installation Details

DG Installation Details

S No	DG Info
1	DG Set 1_750KVA
2	DG Set 2_500KVA
3	DG Set 3_250KVA

